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### PANOLA COUNTY

Status Report February 13, 2017

The Perdue, Brandon delinquent tax calendar runs from July 1<sup>st</sup> until the following June 30<sup>th</sup>. Each July 1<sup>st</sup>, another tax year is turned over to the law firm for collections, and we add the new-year turnover to the pre-existing balance. We have loaded these new accounts in our system, and have already completed two mass mailings of tax notices to your delinquent taxpayers.

### Your Delinquent Tax Roll – and Overall Property Tax Delinquency

The most significant issue for discussion – and a potentially negative impact on your tax collection involves "compressor litigation". There are about 80 separate compressor suits filed across the state of Texas involving the taxable value of compressors. The top two overall delinquent accounts for Panola County involve compressors. These two accounts total \$211,447.51 (up from \$157,788.91 two years ago) in base tax dollars owing to Panola County: almost twenty-three percent of your current delinquency.

The taxpayer compressor companies have filed suit in Panola County, but these suits are "abated" or legally on hold pending resolution of the cases already tried and on appeal. The Legislature did not adopt any legislation clarifying the law in the last session so we are "back to the Courts". On the plus side, the taxpayer has not made a payment – so if they prevail in litigation, no refund will be due on these top two accounts; and of course if we prevail in the litigation, they will owe the taxes. The downside is that you have budgeted collection of these taxes for operations of the County, and if the taxpayer prevails, the property accounts will not be paid.

The first case on appeal was heard with oral argument in October in the El Paso Court of Appeals; a second was heard in Tyler involving a case out of Gregg County. With millions of dollars in taxable value at issue state wide, the issue has now been

appealed to the Texas Supreme Court. We should expect this issue to be resolved sometime this calendar year (2017).

One final observation regarding our tax collection efforts and "the economy": delinquent taxpayers that used to pay in a couple of months are now taking longer payouts. Law Firm wide, we are seeing a significant increase in bankruptcy filings: most are companies organized in the last 20 years, and have very little equity capital.

Most of the Panola County collection effort is conducted out of our Longview satellite office; we have two legal assistants that work exclusively on collecting your taxes. They have online access to our software, can enter remarks or comments about specific accounts, issue letters, negotiate installment payment agreements and initiate litigation when necessary.

### Authority Activity Analysis Report (all amounts are County only; base tax)

The top section of the AA report shows accounts by category, or "status". The only red flags or cause for concern in this section of the report is the "uncollectible" category, which is the compressor litigation: we cannot collect those taxes unit the valuation litigation is resolved.

The middle section of the AA report shows over **38,000** accounts with a base tax amount below \$100.00 – representing 96% of your accounts. Significantly, this also represents 20.37% of your total dollars that are delinquent (this is high for a County). In the \$5,000 and up category ranges you have some accounts, but two of these involve compressors, and two involve bankruptcies: one dating back to 2009 that is still pending, and one a 2016 case.

The lower part of the AA report shows taxes by year – the unusually high amount in 2009 is attributable to the bankruptcy case. You have taxes going back to tax year 1980 due to properties that were taken to Sheriff's Sale, and no one bought the property at the tax sale – pursuant to Texas law, they have been "struck off" and the taxes remain due until someone buys the property. With the exception of the 2009 bankruptcy, this listing is otherwise "as expected" as you should expect the largest dollar delinquency in tax year 2015, and a declining balance on a year by year basis as we go further back in time. There may be minor variations year to year but for purposes of reporting to the County, I am not sounding the alarm of financial concern on a "year by year" basis. The compressor suits would be a greater concern for me – both the always present risk of litigation, and the time delay in getting our money even when we prevail.

Separately, we are seeing a higher level of corporate bankruptcy filings in the oil and gas related companies. A fracking company is your number two 2015 delinquency, and they are in bankruptcy.

Separately, we file "tax warrants" for Panola County involving delinquent taxes on various royalty interests owing by taxpayers. We obtain a Tax Warrant from the Court authorizing the seizure of royalty payments to satisfy the tax delinquency, contact the operator (company that disburses the royalties) and they re-direct the royalty interest payments to us until the taxes are paid in full; then the Warrant is dissolved and the

royalty payments resume to the property owner. NOTE: We are not selling the taxpayer's ownership of the minerals, we are seizing the cash flow in the way of royalty payments, and again, once the taxes are paid, the property owner is restored their royalty payments. Some of these are "repeat customers".

We also personally contact your taxpayers – to find out about problems and make arrangements for payment of the taxes (not to harass them).

### Discussion of Specific Accounts - "2015 Current Year" Report

### Archrock Partners Leasing, LLC

**PBF 13282** 

\$46,062.41

This is one of the compressor cases, and is your single largest delinquent account. The amount shown is for County only (with "Special") and is base tax only. Compare this \$46,000 amount to what you pay in taxes on your home for perspective.

### Circle Z Pressure Pumping, LLC

PBF 24550

\$33,209.05

This company filed bankruptcy in 2016. They are involved in the fracking business, and the downturn in the oil and gas market has pretty much killed their business for the short term. We have taken steps to protect your taxes in their bankruptcy filing.

### Archrock Services Leasing, LLC

PBF 13281

\$7,596,19

This is another compressor company – simply with a variation in the name from the company at the top of the list.

### Henry Howard Services LLC

PBF 18897

\$6,421.08

We have contacted the property owner, and have been unable to negotiate an acceptable payment agreement. Litigation remains the only alternative.

### **Red River Compression Services LLC**

PBF 21665

\$10,305.82

We have contacted the property owner, and have been receiving partial payments of \$8,000.00 per month – we are seeking \$10,000.00 per month simply to retire the delinquency.

Susan Anthony Stough (p.1)

PBF 22440

\$3,073.09

Susan Anthony Stough (p.2)

PBF 20895

\$1,580.97

This taxpayer owes taxes on both real estate, and minerals. We have obtained a Tax Warrant on the mineral properties and are retiring that delinquency through money royalty checks. There are no arrangements for the real estate taxes and we may have to file a delinquent tax suit – we are competing with the IRS for collection of money.

### "All Years" Roll -- \$10,000 and up in base tax dollars

Archrock Partner	s Leasing, LLC
Archrock Saminas	Lagging IIC

PBF 13282

\$161,847.90

Archrock Services Leasing LLC

**PBF 13281** 

\$ 49,599.61

These accounts are the compressor cases. To put the dollars in perspective, note that the top two accounts for Archrock entities combined involve more money than every other account on this report.

Circle Z Pressure Pumping, LLC

**PBF 24550** 

\$33,209.05

This is the account mentioned above. Of note, the 2016 taxes are now legally delinquent (and we have included them in our bankruptcy filings).

Car-Tex Consolidated, Ltd

**PBF 2134** 

\$16,515.97

Richey Oilfield Construction (not shown)

PBF 13409

\$ 2,250.76

These are the two related bankruptcy accounts from tax year 2009. It is unusual that a bankruptcy case lasts this long, but our claims have been filed with the Bankruptcy Court and we are awaiting payment from the bankruptcy Trustee. The claims have not been denied by the Court, and no objections have been filed by the Trustee.

Thank you for the opportunity to discuss these accounts,

Respectfully submitted,

## PerdueBrandonFielderCollins&Mott LLP

### **AUTHORITY ACTIVITY ANALYSIS**

### PANOLA COUNTY, SPECIAL As Of 2/7/2017, Last Tax Year Included 2015

Description	# Properties	Pct Of Total	Base Tax Amount	Pct Of Total
In Bankruptcy	175	.44%	\$59,933.91	6.34%
In Trust	7	.02%	\$1,874.12	.20%
In Deferral	17	.04%	\$14,727.04	1.56%
In Litigation	2,687	6.70%	\$112,715.72	11.93%
In Partial Pay	670	1.67%	\$31,672.70	3.35%
In Uncollectable	162	.40%	\$215,071.20	22.76%
In Bad Address	17,308	43.15%	\$170,825.82	18.07%
Action Pending	19,081	47.58%	\$338,294.07	35.79%
Totals	40,107	100.00%	\$945,114.58	100.00%

Dollar-Range	# Properties	Pct Of Total	Base Tax Amount	Pct Of Total
\$0.01 - \$100.00	38,042	96.32%	\$192,520.75	20.37%
\$100.01 - \$250.00	723	1.83%	\$116,296.03	12.30%
\$250.01 - \$500.00	358	.91%	\$123,238.34	13.04%
\$500.01 - \$1000.00	220	56%	\$150,827.36	15.96%
\$1000.01 - \$2500.00	118	.30%	\$170,311.21	18.02%
\$2500.01 - \$5000.00	25	.06%	\$92,616.51	9.80%
\$5000.01 - \$10,000.00	9	.02%	\$56,237.72	5.95%
\$10,000.01 - Up	2	.01%	\$43,066.66	4.56%
Totals	39,497	100.00%	\$945.114.58	100.00%

ļ	Year	# Transaction,	Pct Of Total	Base Tax Amount	Pct Of Total
•	1980	4	.00%	\$3 85	00%
	1981	8	.00%	\$3.85	.00%
	1982	10	.00%	\$26.56	00%
	1983	17	.01%	\$22.35	.00%
	1984	20	01%	\$39.96	00%
	1985	27	.01%	\$229 38	.02%
	1986	44	.02%	\$277.20	.03%
	1987	39	.02%	\$403 62	.04%
	1988	47	.02%	\$820 44	.09%
	1989	67	.03%	\$721.48	08%
	1990	69	.03%	\$856 90	.09%
	1991	86	03%	\$870.38	.09%
	1992	92	.04%	\$850.81	09%
	1993	103	.04%	\$1,119 91	.12%
	1994	115	05%	\$1,124 97	12%
	1995	135	.05%	\$1,487 84	.16%
	1996	1,510	61%	\$4,001.65	42%

2015	40,506	16.37%	\$301,056.57	31.85%
2014	27,379	11.06%	\$159,532.40	16.88%
2013	21,264	8.59%	\$125,418 15	13.27%
2012	19,995	8.08%	\$113,923.15	12.05%
2011	19,534	7.89%	\$45,630.14	4.83%
2010	19,059	7 70%	\$33,825.77	3.58%
2009	18,146	7.33%	\$45,759.06	4.84%
2008	16,920	6.84%	\$21,853.31	2.31%
2007	12,663	5.12%	\$17,801.63	1.88%
2006	11,176	4.52%	\$14,480.12	1.53%
2005	8,381	3.39%	\$8,308.68	.88%
2004	6,332	2.56%	\$8,533.53	.90%
2003	5,014	2.03%	\$8,720 81	.92%
2002	5,044	2.04%	\$6,123.71	.65%
2001	4,140	1.67%	\$4,498.91	.48%
2000	2,595	1.05%	\$4,779.72	.51%
1999	2,307	.93%	\$4,670.12	.49%
1998	2,436	.98%	\$3,242.30	.34%
1997	2,177	.88%	\$4,095.35	.43%
	1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014	1998       2,436         1999       2,307         2000       2,595         2001       4,140         2002       5,044         2003       5,014         2004       6,332         2005       8,381         2006       11,176         2007       12,663         2008       16,920         2009       18,146         2010       19,059         2011       19,534         2012       19,995         2013       21,264         2014       27,379	1998       2,436       .98%         1999       2,307       .93%         2000       2,595       1.05%         2001       4,140       1.67%         2002       5,044       2.04%         2003       5,014       2.03%         2004       6,332       2.56%         2005       8,381       3.39%         2006       11,176       4.52%         2007       12,663       5.12%         2008       16,920       6.84%         2009       18,146       7.33%         2010       19,059       7.70%         2011       19,534       7.89%         2012       19,995       8.08%         2013       21,264       8.59%         2014       27,379       11.06%	1998       2,436       .98%       \$3,242.30         1999       2,307       .93%       \$4,670.12         2000       2,595       1.05%       \$4,779.72         2001       4,140       1.67%       \$4,498.91         2002       5,044       2.04%       \$6,123.71         2003       5,014       2.03%       \$8,720.81         2004       6,332       2.56%       \$8,533.53         2005       8,381       3.39%       \$8,308.68         2006       11,176       4.52%       \$14,480.12         2007       12,663       5.12%       \$17,801.63         2008       16,920       6.84%       \$21,853.31         2009       18,146       7.33%       \$45,759.06         2010       19,059       7.70%       \$33,825.77         2011       19,534       7.89%       \$45,630.14         2012       19,995       8.08%       \$113,923.15         2013       21,264       8.59%       \$125,418.15         2014       27,379       11.06%       \$159,532.40

<sup>\*\*</sup>Number of properties may differ in the first two sections because a property may reside in more than one category in the first section.

# Descending Tax Roll - Client

PANOLA COUNTY, SPECIAL For Years 2015 Through 2015 For Amounts \$1,000 00 To \$999,999,999

Taxpayer #	Taxpayer name	Year Span	Status Indicators	Base Tax Cause #	Jdg Date OOS L  B  P  D
13282	ARCHROCK PARTNERS LEASING LLC	2015	1	\$46,062.41	
24550	CIRCLE Z PRESSURE PUMPING LLC	2015	BKR	\$33,209.05	В
13281	ARCHROCK SERVICES LEASING LLC	2015	1	\$7,596 19	
26881	HENRY HOWARD SERVICES LLC	2015	SUIT	\$6,421 08	
22247	RED RIVER COMPRESSION SERV LLC	2015	1	\$5,823 73	
22440	ANTHONY SUSAN STOUGH	2015	1	\$3,073.09	
24843	CLARENT ENERGY SEVICES INC	2015	SUIT	\$1,881.59	F
25370	HKR EQUIPMENT LEASING LLC	2015		\$1,794.41	

Taxpayer#	# Taxpayer name	Year Span	Status Indicators	Base Tax Cause # Jdg	Jdg Date OOS L  B  P  D
21805	248 DISPOSAL (SWD)	2015	ı	\$1,765 51	
20895	ANTHONY SUSAN E STOUGH	2015	SUIT	\$1,580.97 2768	L L
357	WILSON HAROLD JR	2015	1	\$1,461 24	
22321	METCALF WESLEY A	2015	ı	\$1,370 46	
14371	PORTER DEBORAH LIFE EST	2015	SUIT	\$1,262.57 2749	Γ
235	YOUNG JUDY HARRIS	2015		\$1,069.75	
	14 Taxpayers		•	\$114,372.05	

# Descending Tax Roll - Client

PANOLA COUNTY,SPECIAL
For Years 1968 Through 2015
For Amounts \$2,500 00 To \$999,999,999

Taxpayer#	Тахрауег пате	Year Span	Status indicators	Base Tax Cause #	Jdg Date OOS L  B  P  D
13282	ARCHROCK PARTNERS LEASING LLC	2012-2015		\$161,847.90	
13281	ARCHROCK SERVICES LEASING LLC	2012-2015	I	\$49,599.61	
24550	CIRCLE 2 PRESSURE PUMPING LLC	2015	BKR	\$33,209.05	В
22194	CAR-TEX CONSOLIDATED LTD	2009	BKR	\$16,515.97	В
18897	HENRY HOWARD SERVICES LLC	2014-2015	SUIT	\$12,063 98	Γ
22247	RED RIVER COMPRESSION SERV LLC	2015	I	\$5,823 73	
10662	CAPITAL ASSOCIATES INTRNTL	2011-2012	1	\$5,762.71	
1052	BROADUS ELMER ROY BROADUS ELMER ROY	1987-1988, 1993, 1995-2004, 2006-2015	_, SUIT	\$5,329,27 1995-A-145	4/17/1998 LD

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Taxpayer#	Taxpayer name	Year Span	Status Indicators	Base Tax Cause #	Jdg Date OOS L  B  P  D
14981	J& L SERVICE CO	2006-2012	SUIT	\$4,415 79 2009-357	J
15219	XTO ENERGY INC	2012		\$3,910 09	
266	HUTCHISON LANSFORD B EST	1991-2015	SUIT	\$3,880.42 2003-A-111	
14971	MCDANIEL AMOS EDWARD	2006-2011	SUIT	\$3,350.00 2010-469	r
	ROYALTIES INCOME HOLDINGS LLC	2013-2015	_, suit	\$3,240 32 2447	L
9£91	MCLEMORE DAVID ESTATE	2012-2015	1	\$3,183.28	
	GRAVES CONSTRUCTION	2003-2015	I	\$3,154.81	
742	FLAKE MORNING EST	2012-2015	I	\$3,094.04	
22440	ANTHONY SUSAN STOUGH	2015	ı	\$3,073.09	
1730	ELIM INVESTMENTS INC	2008-2015		\$2,974 83	

Taxpayer #	Faxpayer # Taxpayer name	Year Span	Status Indicators	Base Tax Cause #	Jdg Date OOS LJ BJ PJ D
777	JONES CREALURE	1997-2015	SUIT	\$2,763 50 2003-A-016	T
14380	SÜN RIVER ÖPERATING INC	2011-2015		\$2,589 35	
	Taxpayers			\$329,781.74	

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